Commission of Missouri (MGCM). Accordingly, Panhandle proposes to remove (1) 0.25¢ from the current 0.29¢ GSR Rate Component applicable to Rate Schedules IT and EIT, and (2) 1.06¢ GSR Volumetric Surcharge applicable to the members of MGCM under Rate Schedule SCT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–18157 Filed 7–10–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–129–006]

Questar Pipeline Company; Notice of Tariff Filing

July 7, 1997.

Take notice that on July 1, 1997, Questar Pipeline Company (Quester) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on the filing, to be effective August 1, 1997.

Questar states that the tariff sheets are being filed to implement the requirements of Standards 4.3.6, which requires natural-gas pipeline companies to establish HTML pages accessible via the Internet's World Wide Web and to publish certain information on the Internet web pages by August 1, 1997.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determination the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–18171 Filed 7–10–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–109–006]

Sabine Pipe Line Company; Notice of Compliance Filing

July 7, 1997.

Take notice that on July 1, 1997, Sabine Pipe Line Company (Sabine) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of August 1, 1997:

First Revised Sheet No. 286
Original Sheet No. 286A
Second Revised Sheet No. 297

Sabine states that the instant filing is being made to comply with the provisions of Order No. 587–C issued March 4, 1997, in Docket No. RM96–1–004, and the Commission's order issued June 18, 1997 in Docket No. RP97–109.004. The filing, to be effective August 1, 1997, incorporates GISB Standard 4.3.6 adopted by the Commission in Order No. 587–C.

Sabine states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–18172 Filed 7–10–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–411–000]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the original and revised Tariff sheets set forth on Appendix A to the filing, pursuant to Section 4 of the Natural Gas Act to become effective August 1, 1997.

Sea Robin states that the tariff sheets filed by Sea Robin set forth the terms and conditions under which Sea Robin proposes to implement a new, flexible firm service on its system. Such flexible firm service will be generally available to all eligible shippers under the new, proposed Rate Schedule FTS–2. The filing contains the new Rate Schedule FTS–2, the Service Agreement under Rate Schedule FTS–2, and the Reserve Commitment Agreement. Shippers eligible for service under Rate Schedule FTS–2 will commit their reserves to Sea Robin under a Reserve Commitment Agreement.

To be eligible for service under Rate Schedule FTS–2, Shippers must dedicate committed leases with at least 40 Bcf of proven, recoverable reserves to Sea Robin for transportation. Shippers with committed leases that are connected to Sea Robin's system as of August 1, 1997, will be eligible for this service even through the proven recoverable reserves from those committed leases are less than 40 Bcf.

Under the proposed Rate Schedule FTS–2, Sea Robin proposes to charge a volumetric rate equal to the 100% load factor derivative of this currently effective firm transportation rate. Such volumetric rates will be applied provided that shippers maintain a throughput level of 80% of MDQ on a three month rolling average. Shippers that do not meet the 80% throughput threshold will pay the currently effective firm reservation charge. Shippers will have the flexibility to